Oil Spill Response Preparedeness in BTC Crude Oil Pipeline Turkish Section

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ABSTRACT

BTC Crude Oil Pipeline Oil Spill Response Preparedeness at Turkish Section managed by Botas International Limited (BIL) operator of the pipeline. Oil Spill Response Plan and Containment Manuals covers risk assesments and mitigation measures for the Turkish section of the pipeline and oil terminal 1,076 km in length pass thru Georgian-Turkish border to Ceyhan on Iskenderun Gulf on the coast of the Mediterranean Sea. Botas International Limited has 4 (four) Oil Spill Response Base and 1 (one) Satellite Oil Spill Response Base with fully equipped and manned for on shore and off shore spills. BIL Emergency Response Team and Oil Spill Response Contractor controls 320 containment site thru pipeline and terminal. Botas International Limited Emergency Response Teams conducts extensive Tier2-Tier3 Oil Spill Exercises to be prepared in case of oil spill.

1.0 INTRODUCTION

At a length of 1,768km, the Baku Tbilisi Ceyhan (BTC) Pipeline is one of the great engineering project of the new millennium. It runs 443km through Azerbaijan, 249km through Georgia and 1,076km through Turkey to the Ceyhan Marine Terminal. The pipeline is buried along its entire length. At its highest point where it crosses the Caucasus Mountains the pipeline climbs to an altitude of 2,800m. It has a capacity to export one million barrels of oil a day, designed to meet the export requirements of the full field development of the ACG field. The BTC Pipeline facilities include eight pump stations (two in Azerbaijan, two in Georgia, four in Turkey); the Ceyhan Marine Terminal located on the Turkish Mediterranean Coast; two intermediate pigging stations; one pressure reduction station, and 101 small block valves. In Turkey, the BTC pipeline is being constructed by BOTAS on BTC Co's behalf under a lump sum turnkey agreement. BIL (Botas International Limited) is the operator of the BTC Pipeline Turkish Section.

	C*	+ +	C*	btc
	AZERBAIJAN	GEORGIA	TURKEY	TOTAL
Pipeline length	443km	249km	1,076km	1,768km
Pipeline diameter	42"	46"	34-46"	
Metering stations	1	1	2	4
Intermediate pigging stations	1	0	2	3
Valve stations	22	27	51	100
Pump stations	2	2	4	8
Marine terminals	0	0	1	1
Land parcels crossed (approx)	6,000	4,000	>13,000	>23,000

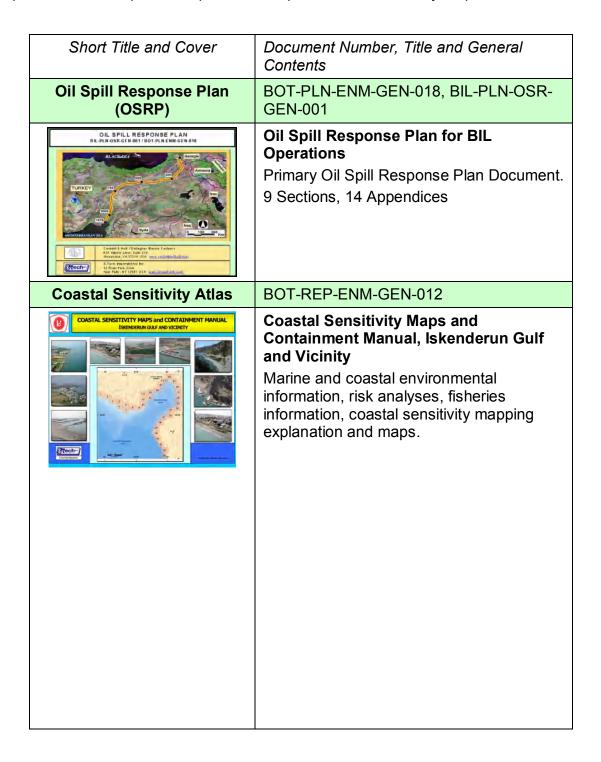
- Ÿ The pipeline is buried along the entire route
- Ÿ Pipe wall thickness is between 8.74mm and 23.80mm
- Ÿ 10.4 million barrels of oil are required to fill the line
- \ddot{Y} Crude oil will take 10 days to travel from one end to the other at 1 million barrels per day
- Y 220,000 joints of pipe have been welded and 2 million pipe lifts have been made
- \ddot{Y} 206 million km driven (equivalent to driving more than 5,100 times around the world)



Figure 1 Baku-Tbilisi-Ceyhan Crude Oil Pipeline Route

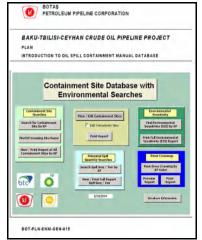
2.0 OIL SPILL RESPONSE PLANNING

BOTAS Project Directorate and BIL has prepared and updated Oil Spill Response Plan, Coastal Sensitivity Atlas, Containment Database Manual, Containment Manual Data Sheets, Plan for Special Areas, Wildlife Response Plan, Wildlife Database, Government Equipment Database, Oil Spill Response Equipment Specifications, Environmental Maps, Special Areas Response Maps, Road Maps, Coastal Sensitivity Maps.



Containment Database Manual

BOT-PLN-ENM-GEN-015

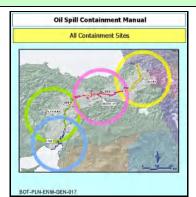


Introduction to Oil Spill Containment Database Manual

Methods to maintain and update the Containment database manual, results of search queries (environmental sites, river crossings, etc.), description of environmental factors, and potential spill sizes by KP.

Containment Manual Data Sheets

BOT-PLN-ENM-GEN-017



Oil Spill Containment Database Manual

All information relating to pipeline and marine containment sites, including maps, logistics, equipment and environmental information.

Oil Spill Response Equipment Specifications /

BOT-REP-ENM-GEN-047



Oil Spill Response Equipment Specification Sheets

Database of vendors, equipment purchases, location, and equipment specification sheets.

Plans for Special Areas BOT-PLN-ENM-GEN-014 / BOT-REP-ENM-GEN-008 Oil Spill Plan for Special Response Areas Oil Spill Plan for Special Response Areas ing Water Well Protection Areas along the Pipelini Detailed description and plans for two types of special areas: environmental and fault zones. **Determining Water Well Protection** Areas along the Pipeline Analysis of water well capture zones in major aquifers, and response measures. overete. DT-PLII-ENIU-GEN-14 Rev 1. Od Spid Plan for Special Response Anals. DT-REF-ENIU-GEN-146 Rev 2. Delemaning Waler (was Probellon Areas along the Pl Wildlife Response Plan BOT-REP-ENM-GEN-026 Wildlife Response Plan Description of measures to be taken to handle, treat and release oiled wildlife, including birds, turtles, and mammals. Wildlife Database / BOT-REP-ENM-GEN-017 **Government Equipment BOT-REP-ENM-GEN-018 Database Government Equipment Database Government Equipment** List of equipment from government national Database and provincial sources, with written btc Protocols with each agency, as well as 0 database update/maintenance manual.

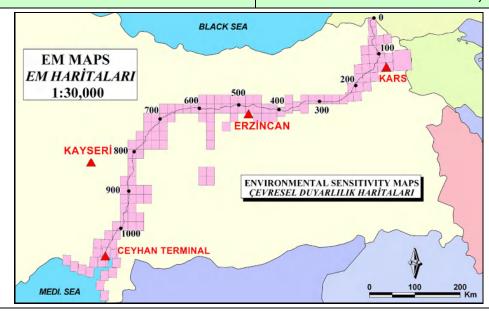
BOT-REP-ENM-GEN-018

Short Title and Components

Full Map Title, Scale and Index Map

EM MAPS

ENVIRONMENT MAPS / 1:30,000



Pipeline + KP

Block Valves, Pump Stations, Pressure Reduction Stations

Sensitivity Categories

Drainage Path

Containment Sites

SRA Intercept Points

Forward Holding Place

Road Access to Containment Sites

Forests

National Parks

Wildlife Protection Areas

Ecologically Sensitive Areas (ESAs)

Rivers, Lakes

DSI Manned Dams

Water Intakes

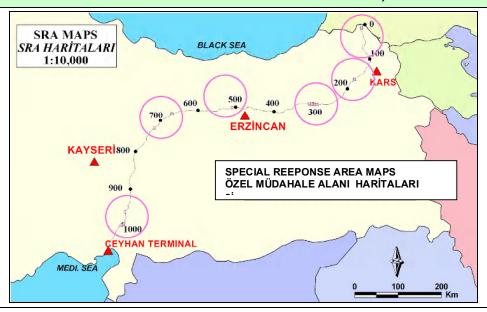
Well Sites and Recharge Areas

Well Capture Zones (50, 300, 4000 day)

Land and Marine Fisheries Information

Fish Farms

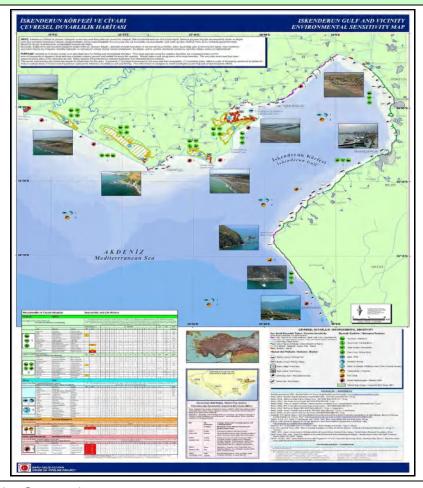
SPECIAL RESPONSE AREA MAPS / 1:10,000



- 01 Posof Forest
- 02 Sarikamiş Forest
- 03 Erzurum Fault Zone
- 04 Erzurum Marshes
- 05 N. Anatolian Fault
- 06 Kuru Lake
- 07 Alaçorak & Ulaş Lakes
- 08 Çokak & Kızıloluk Faults
- 09 Aslantaş Reservoir

M MAPS / RM HARITALARI 1:200,000 and 1:140,000 RM MAPS RM HARITALARI 1:200,000 and 1:140,000 RAPS RM HARITALARI 1:200,000 and 1:140,000 RAPS ROAD MAPS FOL HARITALARI 1:200,000 1:140,000 1:140,000

SUMMARY COASTAL SENSITIVITY MAP 1:230,000



Sensitivity Categories

Wildlife Life History / Seasonality

Important Bird Areas, Containment Sites; Rivers, Lakes, Water Intakes, Fisheries Information, Fish Farms

2.1 OIL SPILL CONTAINMENT DATABASE MANUAL

Botas International Limited Oil Spill Response Plan Containment Manuals covers 320 containment sites; these data sheets contain the output of the Containment Manual Database. Both Containment Sites (C-Sites) and Forward Holding Points (FHPs) are provided, organized by response depot (Kars, Erzincan, Kayseri and Ceyhan Marine Terminal (CMT). These data sheets provide guidance in responding to oil spills emanating from the BTC Pipeline and related facilities in Turkey. The database is a stand-alone computer program in Access as shown Figure 2. Background information concerning the database structure and data files are provided in Introduction to Oil Spill Containment Manual Database.

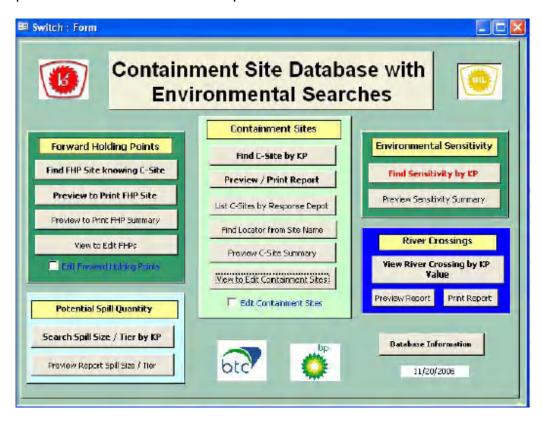


Figure 2 The database is a stand-alone computer program in Access

Any KP (Kilometer Point) where oil spill occurred can be entered to the software to find out C-Site (Containment Site) by KP

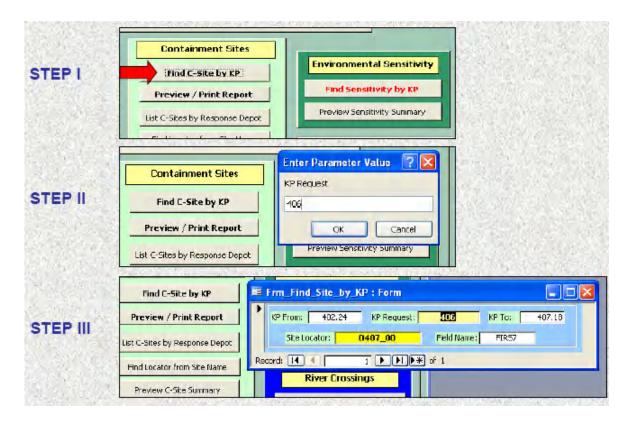
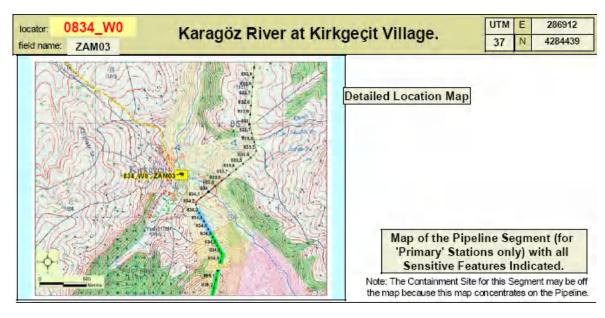
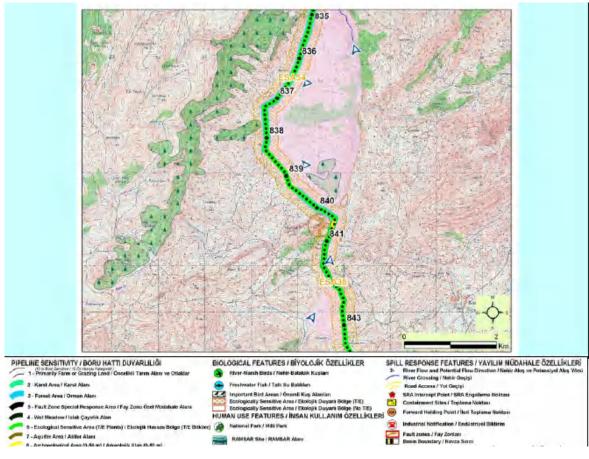


Figure 3 Preview/Print Report options available for related C-Site (Containment Site)

locator: 0834_W0	Varagia Diver at Virkge eit Village	UTM E	286912
field name: ZAM03	Karagöz River at Kirkgeçit Village.	37 N	4284439
Downstream C-Sites: ZAM02, 01,	Yedigoze / Seyhan Reservoir.		
Type of Site Primary	Upstream: None.	-	
Turkey Kayseri, Pinarbasi.	Bouthingham y	1	Com
Basin Zamanti (Seyhan) River.	ACCEPTANCE OF THE PROPERTY OF	Hansac	Karnayan _k
Response Depot		Keyne	1
Primary Kayseri 127 Km 2.1 Hours	Tangda en Sognal	KP 800	341
Secondary CMT 308 Km 5.1 Hours	loan Silson Park - Talestrook 9	1000	and in the second
Environmental Maps	Cabro Conce of David of Street Section	Pipelin	
EM#: 37AA SR#: 0	Koordon Chook Books	Kabana Kabana	Sarlek
Road Map: 37-5-1	Alimencing Could Not Append Kapadae	agreement over	
Forward Holding Point	National State of Authority Control of Authority Co	earths.	
0825 W12	Comment Raphage 1: Onsigner 27th Knowleddings	Viplati 59	Signations:
Description: The site is where tw	yo small streams come together at bridge, with lots of work ro	om for bot	th streams.
Directions:	o cinali otrodino como togonio al Brago, inili ioto di ioto		
	to town of Pinarbasi. Continue through the town approximat		
	on before Zam02. Containment site is on this road approxing. Before arriving at the site you will first pass through the		
Gebelik approximately 4 Km fr	om the hwy. You will also reach a point where the road splits		
continue straight until you rea Note: No Cell Phone Coverage			
Note. No cell Filolie Coverage	,		
Access: Road is dirt from the			
1110000 10 0111 1110	main highway. May be difficult in wet or snowy weather, altho lead power and phone lines noted in town of Gebelik and poss		
			·
Staging Vehicles can be stage	ed in the widened roadway just past the bridge. This area enco	mpasses	
Area: approximately 100m2	. A secondary option is in the field on the opposite bank of th	e creek.	
	n2 can be accessed there but vehicles will have to ford the cre flow ford just prior to the bridge (on the right).	ek. The bo	ottom
<u> </u>			
Caution: None.			
Activation:			i
As the site is close to pipeline,	, place equipment ready for deployment and proceed up hill to	spill site.	
			<u></u> l
Pipeline Crossing Infor	rmation From KP: 835.43 To KP: 8	43.38 Turkey	
Rivers:	X3: 841.49, 841.67.		
Km (closest) site to pipeline:	Over moderately steep land to small stream.		
	Small stream.		
	n this containment site. Containment Site Elevation (m): 1720 1844 Lowest Pipeline Ele	wation at Orac	sing (m)
Center of Crossing: E	N 2128 Highest Pipeline Ele		





locator: 0834_W0	Karagöz River at Kirkgeçit Village.			UTM	E N	286912
field name: ZAM03				37	IN	4284439
Method: Cleanup Equipment and Site Laydown Area						
Filter fence, Weir.Shallow wa	ter, recommend unde	erflow d	lam with boom and skimmers. Filt	er fenc	ing	on the far
side.						
Boom (Number x Length) : S	urvey Conditions		Skimmer (Number) : Surv	ey Con	ditio	ons
12 inch Boom: 2x30m			Small Brush Skimmer:	1		
18 inch Boom: 0	Max Flow		Disc Skimmer:	1		
Shoreseal Boom: 5x5m	Fastwater (m):	30	Mini Fast Flow Skimmer:			
Inflatable Boom: 0	Shoreseal (m):	0	Skimmer Head on VacTruck:			
Sorbent Boom: 0	Boom Comm	nents: S	kimmer Comments:			
			Small Weir			
Aron A	(m2): 4.000					
Site Laydown Area: Area			on (below):			
Small laydown area available on n must ford shallow creek to access			onsiderably larger flat laydown area avai	lable on	fars	shore but
						
Other Equipment (Num		, ,				
0 Anchor System (line, chain,	, buoy, etc)	1	Portable Toilets			
0 Line Thrower		10	Handtools: Shovels, Rakes, etc.			
5 Filter fence		1	Light Tower			
100 Sand Bags		1	Bird Wildlife Hazing Kit			
0 Weir Kits		0	Portable Bridge			
1 Wood Board Sets for Damr	ning	0	Trackway Rolls			
0 Shallow Water Paravane 1 Diaphragm Pump with Hos	ee + Fittinge	0	Chain Saw			
1 Centrifigal Pump with Hose	_	0	Ice Auger Joker Boat			
2 Fuel Cans with Fuel	3 · i iunga	0	7m Aluminium Boat with Motor			
1 Initial Response Pallet						
5 Sorbent Sweep		0	Open Response Trailer			
5 Sorbent Roll		1	ATV			
5 Loose Sorbent:		1	8x8_Vehicle			
2 Waste_Bin		1	Vacuum Module			
2 Wheelbarrow:		0	Accommodation Module			
4 Portable Decon Tank		1	Flat Bed Module			
1 Backpack Air Blower		1	6x6 Vehicle			
1 Steam Cleaner		0	BV206			
1 Pressure Washer		0	BV206 with Hook Crane			
1 Sun Awning		0	BV206 with Accommodation Module			
1 Work Tent with Tables + Ch	nairs	0	Excavator From Others			
1 Portable 20kv Generator		0	OSRV			
Storage (Units Required):	Type and Comments	(below):	Estimated Volume Needed ((m3):		
8 Portable Tanks	Fastanks, Pits.			!_	====	
4 Metal Drums						
yes Pit liners	<u> </u>					

locator: 083	UTM	Е	286912				
	Karagöz River at Kirkgeçit Village.	37	N	4284439			
River Condit	River Width (m): 6 Summer Flow 14 Maximum Flow Bank Co	lope.	n]			
ENVIR	ONMENTAL SENSITIVITY - Pipeline Corridor From KP: 835.43	To Ki	D: 84	13.38			
Highest ESI P	resent: 8 At KP: 840.50 to KP: 840.72 Listed for "Primary	" C-Site	s on	ly.			
Lower ESI's P							
835.31-838.3	t, 5 = 840.45 - 841.83, 4 = 837.08-841.1, 842.2, 3 = 3=Forest, 4=Fault Zone, 5=W 6=Ecologically Sensitive Area 8=Archaeology, 9=Ecological Area, 10=River/Lake Crossin	a, 7=A ISpec	quife ial R	er, tesponse			
Biological Fea	n 835.31 to 840.35, ESA #38 from 840.36 to 843.38. Adjacent forests for most o			-			
840.47.	11 055.51 to 040.55, LSA #50 from 040.50 to 045.50. Adjucent forests for most o	i tile s	egii	ient until			
Human Use Fo	eatures: in the corridor from 840.5 to 840.72 and S and W of corridor: 840 - 840.9.						
	Containment Site Environment						
Site Environment:	Small stream in gravel stream bed with adjacent grassland.						
Archaeology None evident, high caution level during site work because identified major archaeological site is and Cultural: located within 5 km.							
Land Use: Probable grazing (in village).							
Industry:	None. Wildlife Zone: Central						
Ownership Unknown.							
Percent Cover: Trees: 0 Shrubs: 0 Grass: 90 Livestock ? Yes Good Drainage? Yes Site Sediments: Mixed Sand / Gravel. Wildlife Observed: Birds.							
Down Stream Environments							
Aquaculture Facility is 5 km downstream, then Zamanti River.							
ENTRY INFORMATION Entry Person: [BÜLENT YALÇINDAĞ] Entry Date: 1/9/2004 Last Update: 4/15/2005 Changes Made (below):							
Includes update	s from field surveys from each depot.Major format changes made to tables and reports.						





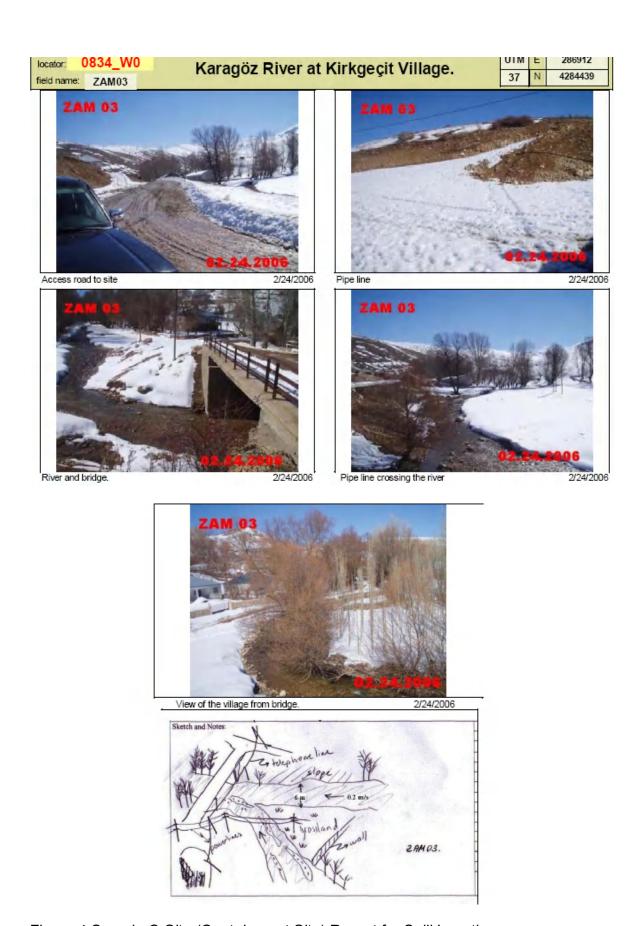


Figure 4 Sample C-Site (Containment Site) Report for Spill Location

Explanation of the terminology for the C-Site report given as follows;

Locator: Site location based on closest KP direction and distance from the pipeline.

Field (Site) Name: Turkey uses a 3 letter designator which relates to the drainage basin; e.g. ARA = Aras River, FIR = Firat River, with a number.

Zone: Turkey has three zones, 36, 37 and 38.

Easting, Norting: GPS easting(X) and norting(Y) coordinates of the site.

Downstream Containment Sites: Containment sites downstream of the site being described. If it ends in a dam / reservoir, or crosses an international boundary, this is noted as well.

Upstream Containment Sites: Containment sites upstream of the site being described. All secondary sites have one or more upstream sites. All primary sites have no upstream sites for the segment listed (as there is a direct connection with the pipeline).

Type of Site: Primary or Secondary. A primary site is the Containment Site to be activated for a particular segment. A secondary site is most commonly downstream of the primary site and would be activated if spilled oil passes the primary site.

Response Depot: Area covered by the response depot at Kars, Erzincan, Kayseri or Ceyhan.

Maps: Environmental, Special Response Area, Road maps numbers are showing the containment site.

FHP Site: Forward Holding Point for this containment site. **Site Description:** General description of the Containment Site work area.

Directions: Directions to the site from the designated response depot. River Conditions: River width(m) and depth(m) values for summer and maximum flow conditions.

Bank Condition: Information about the river bank. Highest ESI in Segment: The highest Environmental Sensitivity Index value within the segment,

ESI CATEGORIES

1=Farm/Grazing,

2=Karst,

3=Forest,

4=Fault Zone,

5=Wet Meadow,

6=Ecologically Sensitive Area,

7=Aquifer,

8=Archaeology,

9=Ecological Special Response Area,

10=River/Lake Crossing.

Biological Features: Description of key bio features

found along the pipeline.

Human Use Features: Description of major cultural and

human use features along the pipeline.

Site Environment: Description of the site, focusing on environmental characteristics, including whether a town or village is nearby.

Archeology and Cultural: Description of evidence of possible historic or archaeological feature at the site.

Land Use: Farming and / or grazing present.

Industry: Whether industry is present at the site or not.

Gravel extraction is most common. **Ownership:** Owner of land if known.

Wildlife Zone: Wildlife (birds, fish, insects, mammals,

etc.) that were observed.

Method: Cleanup method for this Containment

Site (equipment type, quantity, etc).

Site Laydown Area (m2): Approximate size of the work area at the site (10,000 m3 is used as the largest site).

Other Equipment (Number Required):

Information on other equipments that will be used during the cleanup activities.

Storage (Units Required): Type of storage to

be potentially used.

Comments: Comments on boom, skimmer, or

other equipment required.

3.0 OIL SPILL RESPONSE LOGISTICS

Botas International Limited has 4 (four) Oil Spill Response Base at Kars (figure 6), Erzincan (figure 7), Kayseri (figure8) and Ceyhan (figure 9). Satellite base at Ceyhan for rapid deployment has been installed. BIL contracted Oil Spill Response Services and 68 contractor staff are present thru Oil Spill Response Bases.



Figure 5 Response Areas for each Oil Spill Response Base



Figure 6 Kars Oil Spill Response Base



Erzincan Oil Spill Response Base









Figure 7 Erzincan Oil Spill Response Base



Kayseri Oil Spill Response Base









Figure 8 Kayseri Oil Spill Response Base



Ceyhan Oil Spill Response Base













Figure 9 Ceyhan Oil Spill Response Base



Satellite Base has been established in 2006, will provide immediate response for off shore spill

New CMT Satellite Base Storage Inventory

- 4 storage barges
- 2 Alluminum boat
- · Lamor self propelled skimmer boat
- 1000 mt Vikoma Hi sprint 1500 ocean boom
- 2 20 ft container
- 40 ft container
- · Various type and capacity skimmers



Figure 10 Satellite Oil Spill Response Base at Ceyhan Marine Terminal

Oil Spill Response Time Requirement for on shore spill.

Activity	Spill Volume Planning Guideline note	Response Time Planning Guideline	Cumulative Response Time Planning Guideline
Notification		0	0
Mobilization of staff to Response Base		2	2
Departure from Response Base with appropriate initial response EQUIPMENT		2	4
Travel time to spill site		4	8
Deployment of initial Response Resources at single Containment site	520 m ³	4	12
Full Tier 2 Capability in place at 2 containment sites using EQUIPMENT and resources from two or more first response bases	2986 m ³	12	24

Oil Spill Response Time Requirement for off shore* spill.

Activity	Spill Volume Planning Guideline ^{Note 1}	Response Time Planning Guideline	Cumulative Response Time Planning Guideline
Notification		0	0
Mobilization of staff to CMT Response Base		2	2
Transfer of Oil Spill EQUIPMENT from CMT first response base to Marina		2	4
Loading of Boats		2	6
Travel time to containment site / area of spill		2	8
Deployment of initial Response Resources at single Containment site	350 m ³	4	12
Full Tier 2 Capability in place at 2 containment sites using EQUIPMENT and resources from two or more first response bases	2000 m ³	12	24

^{*} Installation of Ceyhan Oil Terminal Satellite Oil Spill Response Base Response Time has been shortened considerably.

4.0 OIL SPILL PREPAREDENESS

Botas International Limited conducts at least 6 (six) Tier2 Oil Spill Drill and 1 (one) Tier3 Oil Spill Drill yearly. Oil Spill Drills and lessons learned from each spill improve our readiness. BIL organized 8 Alpha (Tier 2) Oil Spill Drill in year 2006.



Figure 11 Tier 2 Oil spill drill examples

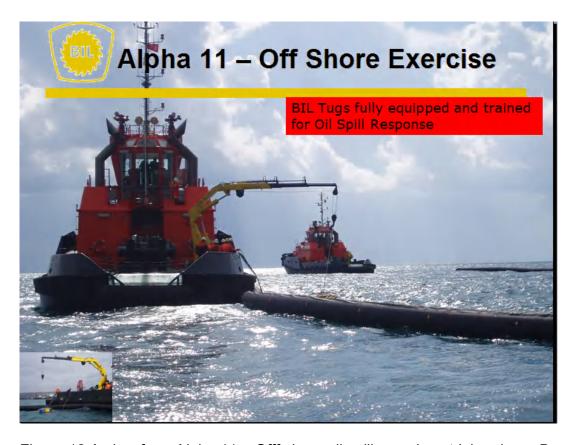


Figure 12 A view from Alpha 11 – Offf shore oil spill exercies at Iskenderun Bay

BIL follow Incident Command System (ICS) and has following structure. All Tier 2 and Tier 3 oil spills will be managed by BIL ICS.

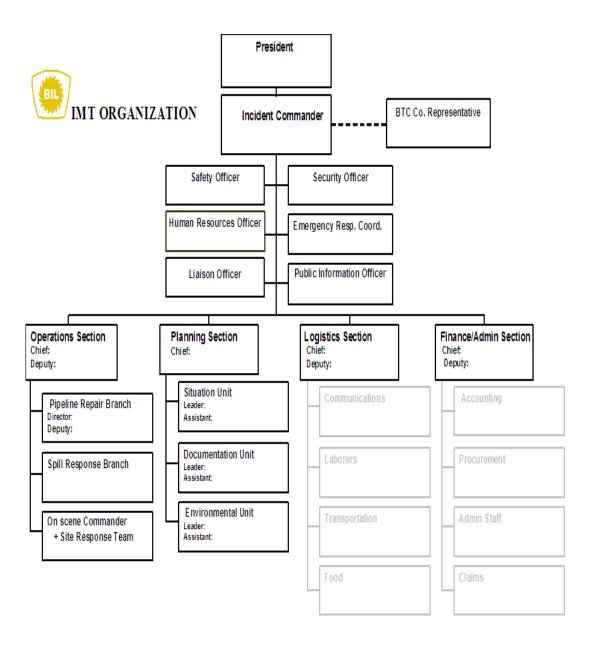


Figure 13 BIL Incident Command System Structure

5.0 CONCLUSIONS

Botas International Limited (BIL) provides World class oil spill response capability for the Turkish section of BTC Crude Oil Pipeline, required by BTC Co. (the client). The high standards of this project requires extensive manpower, skills and equipments. The HSE Department coordinates and manages all aspects of oil spills including environmental, safety and crisis management.

Oil spill response preparedness in BIL shows that any oil spill in Turkey section of the BTC Pipeline can be responded effectively, so that no significant impact on the environment will be left.