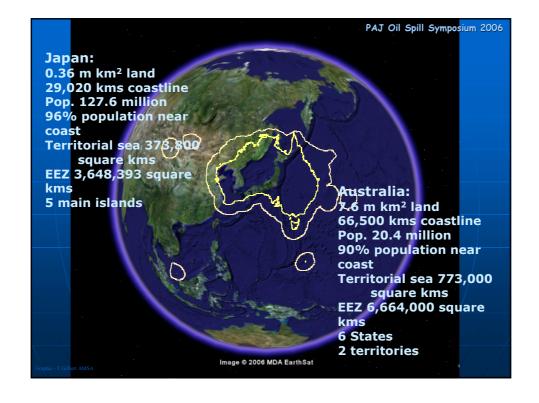
Oil Spill Response arrangements
in Australia

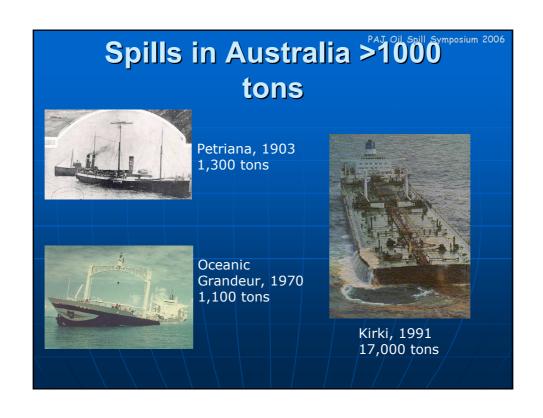
Overview of Australia's National Plan
Australian environment, origin, role of AMSA, funding, management structure, response organisation.

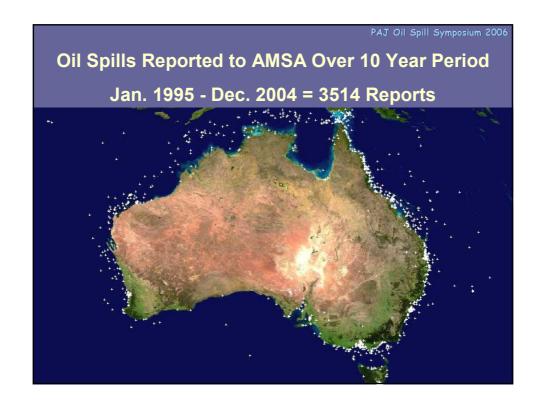
- Emergence and integration of industry response arrangements
 - Establishment and operation of AMOSC, sharing resources, fixed wing dispersant spraying.
- Current/Future issues
 - Competency based training, chemical spill response, places of refuge/ETV arrangements





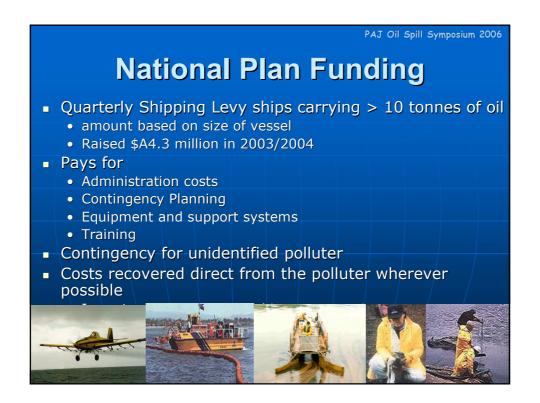






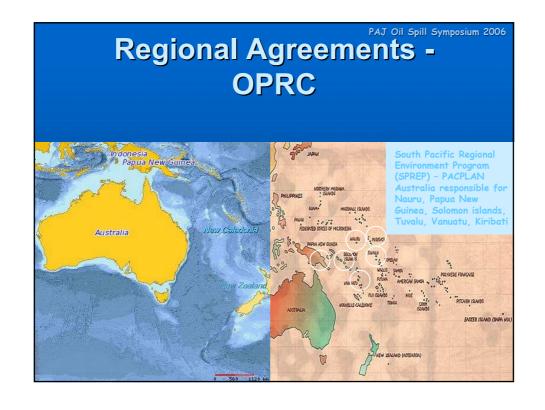
Origin and Aims Result of 1970 Oceanic Grandeur incident in Torres Strait, commenced in 1973 National Oil and Chemical Spill Contingency Plans State, local and industry contingency plans Strategically positioned response equipment Comprehensive national training program including regular exercises Implements Australia's obligations as signatory to OPRC 90.



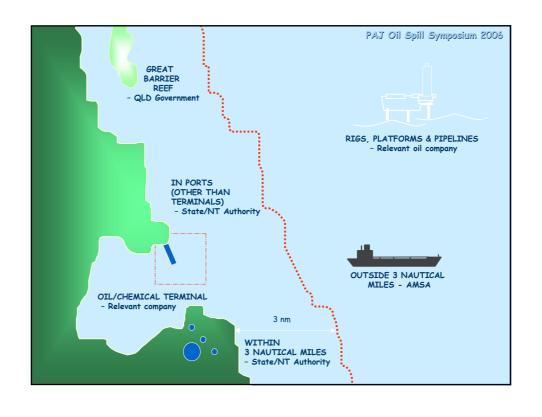


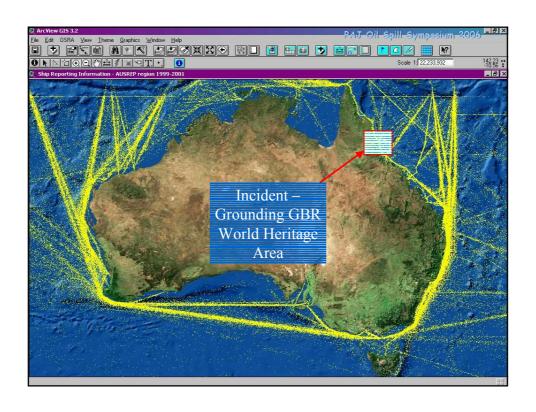


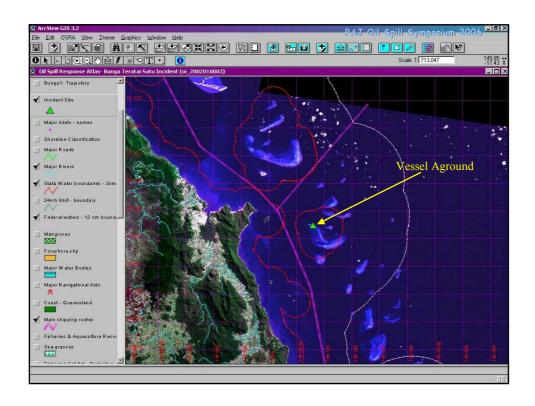


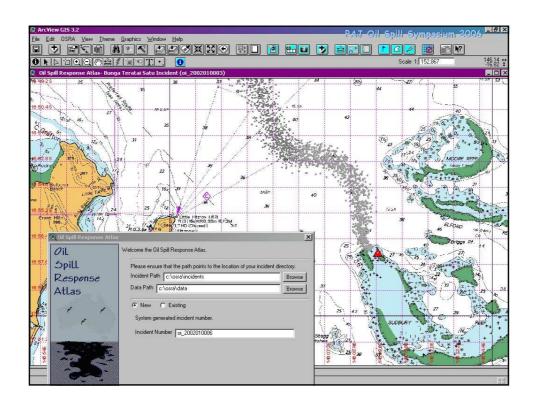


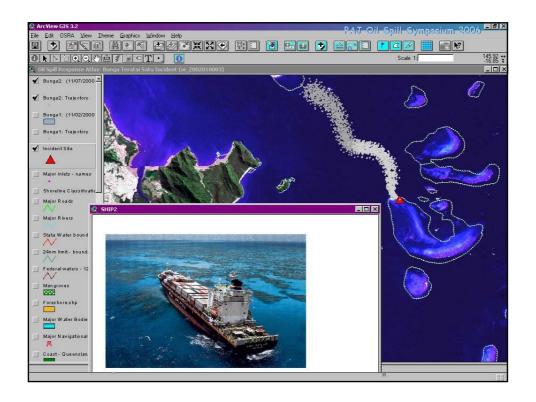


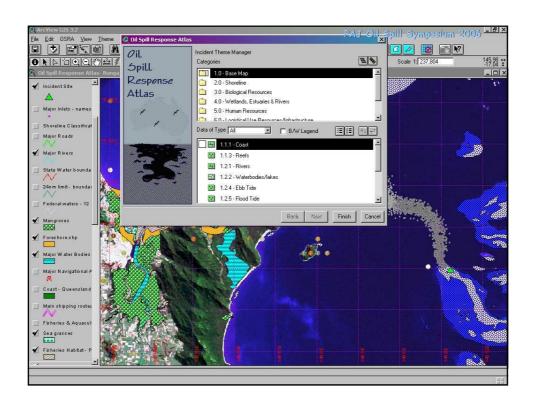


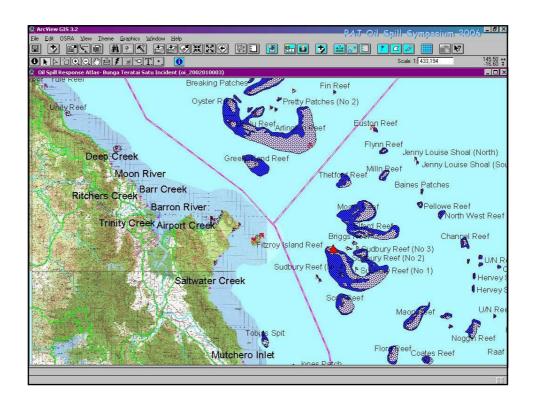


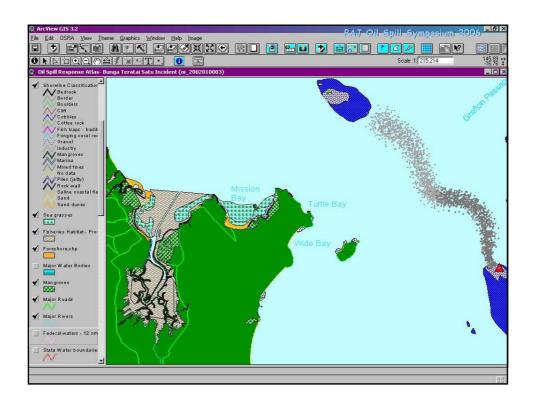


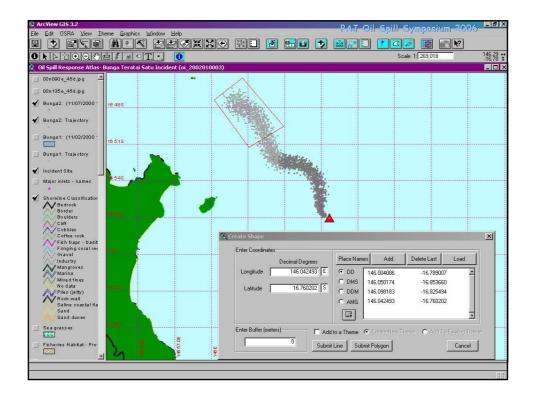


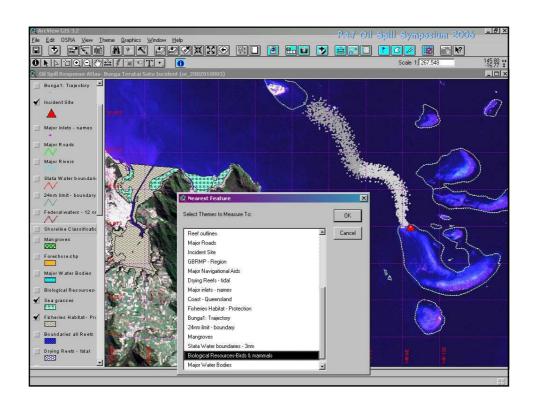


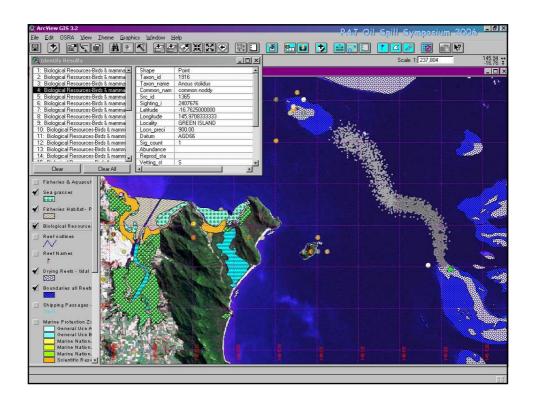


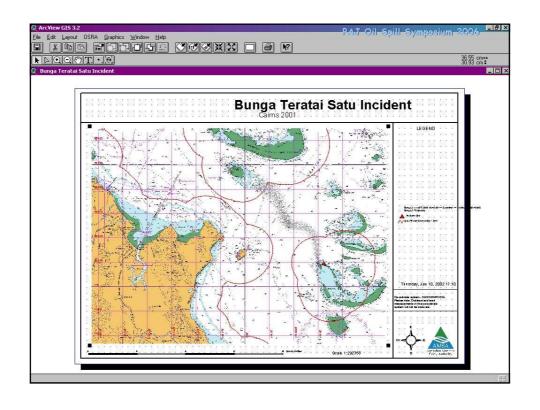






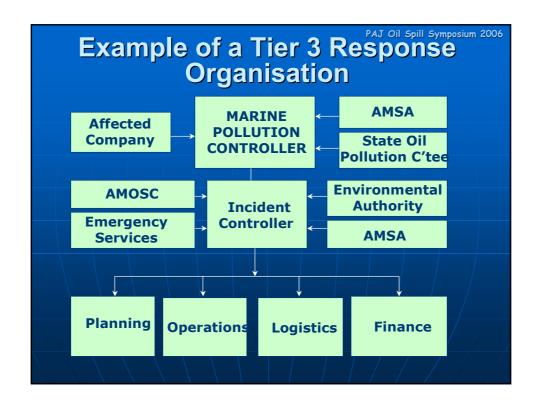








Basis of Response Planning Tier 1 - small spill, less than 10 t (local response) Tier 2 - medium spill, 10 - 1000 t (regional response) Tier 3 - large spill, more than 1000 t (national response) Note: Quantities are indicative and are for planning only



Training

- Senior Management (IMO Level 3)
 - Marine Pollution Controller
- Middle Management (IMO Level 2)
 - Oil Spill Management Course
 - Chemical Spill Response Course
 - Environment & Scientific Coordinator
- Operator/Admin (IMO Level 1)
 - Equipment Operator
 - Foreshore Cleanup
 - Finance/Administration

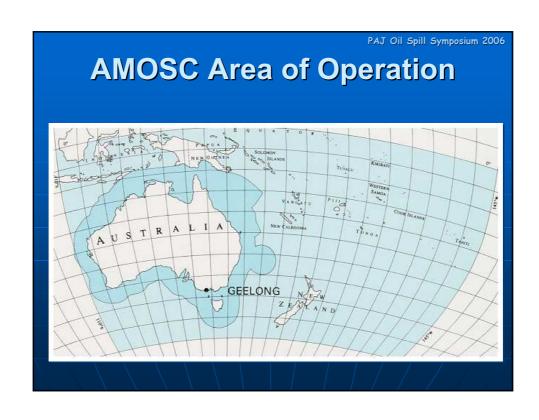
Australian Oil Industry Initiatives Individual company plans and resources Mutual aid arrangements (AMOSPlan) The Australian Marine Oil Spill Centre (AMOSC)

Australian Marine Oil Spill Centre (AMOSC)

- Formed in 1991 as subsidiary of Australian Institute of Petroleum
- \$10 million capital cost and net \$900,000 annual operating cost provided by 23 industry companies
- Major response equipment stockpile and training centre located in Geelong

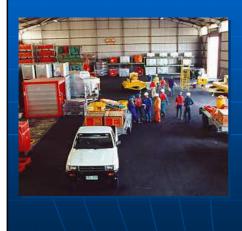


PAJ Oil Spill Symposium 2006



The Role of AMOSC is:

Industry Tier 3 Response



Hire of resources for oil spill response

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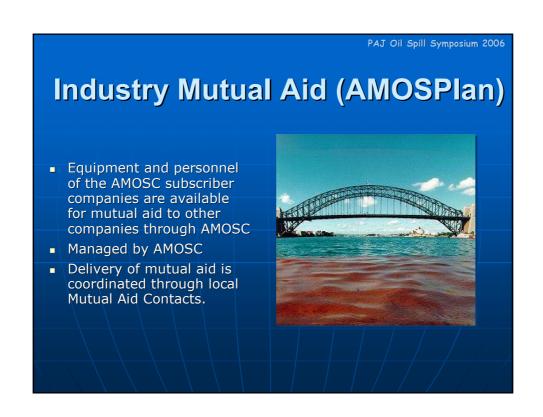
- Provision of training in oil spill response
- Administration of **AMOSPlan**
- Provision of response planning, auditing and exercise services
- Representation of industry oil spill issues

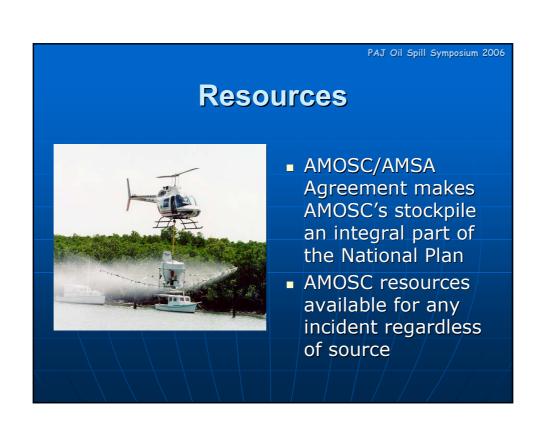
PAJ Oil Spill Symposium 2006

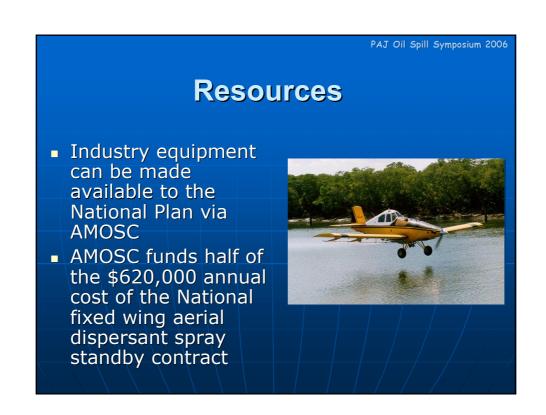
AMOSC Response

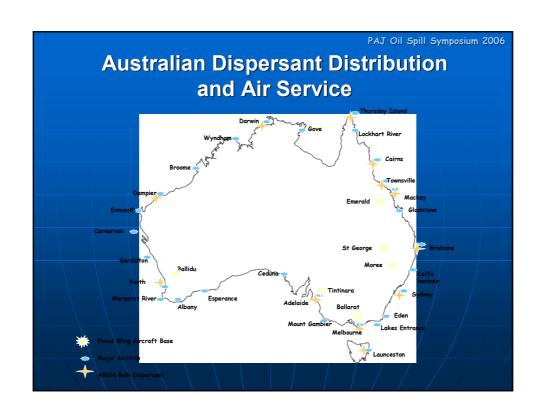
- Australia's Tier 3 equipment stockpile
- Equipment fully packaged into containers and prepared for immediate road or air transport
- Approx one third of equipment immediately available outside Australia
- Optimum combination of road or air transport used
- 5 permanent staff
- Core Group of 45 company personnel



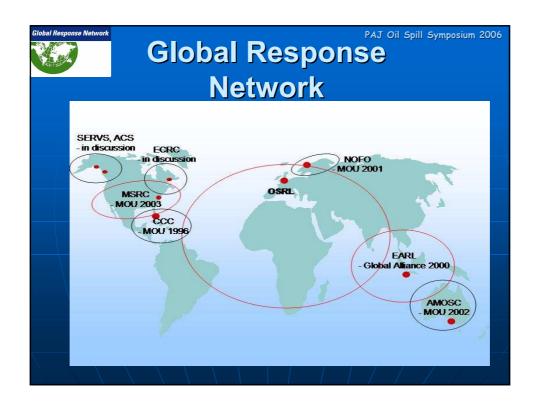














Benefits

- Improved world coverage "Call one call all"
- Backing up one another's organisations with personnel and equipment during a spill situation
- Setting of industry-wide standards for personnel and equipment
- Training opportunities through staff exchanges

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Government/Industry Integration – Summary

- Industry representation in management structure
- Signed agreement between AMSA/AMOSC on use of equipment
- Shared costs of aerial dispersant spraying
- Industry personnel able to fill roles in response structure
- Integrated training program
- Industry provides the major Tier 3 equipment stockpile in Australia, part of National Plan response arrangements
- Joint sponsorship of SPILLCON, every three years

Competency Based Training

- Nationally agreed competency standards and courses
 - Developed, delivered, managed and audited internally by National Plan stakeholders
 - Consistent with International Maritime Organization Standards
 - Only changed if agreed to by all stakeholders
 - More appropriate to meet needs of OPRC 90
 - Making use of subject experts internal and external to National Plan
 - Initial focus on operational personnel (IMO level 1 courses)

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Chemical Spill Response

- Australia has acceded to OPRC HNS Protocol
- National Chemical Contingency Plan (Chemplan) adopted in 1998, title of National Plan changed to include HNS.
- Unresolved funding basis for chemical spill preparedness
- Lack of data/confidentiality issues regarding types of chemicals being carried by sea



Places of Refuge



- Since Castor, Erika and Prestige, issue of places of refuge has been at forefront of IMO's work
 - Guidelines on Places of Refuge for Ships in Need of Distress adopted by Assembly Resolution A.949(23) in Dec 2003
- National Maritime Place of Refuge Risk Assessment Guidelines
- Assists Australian administrations, Masters and industry identify:
 - place of refuge when incident can't be dealt with at sea; and,
 - procedures to access a place of refuge
- No pre-designation.

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Places of Refuge

- Requests for a Place of Refuge
- Deciding Whether to Grant a Request for a Place of Refuge
- Management issues
 - Handing over coordination between jurisdiction
 - Intervention powers
 - Liability and compensation
- Annexes
 - Contact details
 - Initial Information to be Supplied With a Place of Refuge Request
 - Respond to Maritime Casualty at Sea (checklist)
 - Selecting a Place of Refuge (checklist)

National Emergency Towage Scheme

- Integrated package of measures to
 - Ensure a minimum level of emergency towage coverage in strategic regions around the Australian coastline;
 - dedicated vessel in the northern GBR region, will also undertake navigation aid maintenance
 - In other regions, ETV capability likely to be based on existing port or offshore sector or other commercial towage activities.
 - Provide an appropriate regulatory framework for a single national decision maker in response to incidents involving significant pollution
 - Based on UK "SOSREP" model.
- Funding from existing oil pollution levy
 - Proportion of salvage award



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Summary

- Establishment of AMOSC in 1991 provided basis for effective Government/Industry integration
 - Essential for best use of limited resources to protect large coastline and EEZ, with many remote areas.
- Now a genuine "partnership" at management and operational levels
 - Proven effective in incident response
 - Personal relationships, no "us and them".
- Enables a co-operative approach to examine new and emerging issues, such as competency based training and places of refuge.
- Need to improve co-operative arrangements with chemical industry.